

1044b UIC - EAST POPLAR OIL FIELD
ENFORCEMENT CASE SDWA 1431
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Redaction (PII)

Region 8



13546

Bill Strauser, SR. Interview 2/11/98

Bill was a contract pumper for the Mesa Petroleum Company and operated the Biere A1 and the SWD well. Murphy did not operate any of the Mesa properties as far as he knew. Mr. Strauser was not on site when the wells were plugged. However, the producing well had a difficult plug and apparently water was surfacing. The Mesa Company drilled along side the producer and pumped cement into the well. Mr. Strauser was asked to monitor the pressure on a pipe that was placed on the well. He monitored the reading for several weeks. Mr. Strauser thought that the Company drilled to where they hit water flow and pumped cement into the old wellbore.

Interview with Joe Simonson, Field inspector for Montana Board of Oil and Gas.

10/8/98

Purpose of the relief well was to take pressure off the SWD well as the disposal zone was overcharged. Cement job broke loose on the SWD well because of the increased pressure. No surface casing was set in the Judith River disposal well, he felt it was an engineering mistake because it was ok'ed by a Geologist, Herb Hadley, of the Montana board of Oil and Gas. To correct, set blow out preventors, run a spinner test to see if water is circulating and migrating. Had to build a dam around the injection well because water was blowing out all around it (the SWD) recemented the SWD, no control of water between the pipe and the surface. Couldn't recall the Dakota sand being overpressured, the Judith River was overpressured, common sense will tell you that they used the Judith River because it was cheaper to use.

Phone 406-377-6543, will be in California after 10/20/98, will leave his number at the MTBOG in Billings.

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WELL RECORDS, EAST POPULAR UNIT, MONTANA

T28N - R51E

Current Lease

*Tanks
Pipes
Spills*

Section 5 - No wells

Section 8 - No wells

Section 10 - Murphy 11 - (allotted land)NWNW, completed 10/21/52 by Murphy Oil, P & A on 12/3/97 by Murphy, ~~active producer~~.

Murphy 13 - (allotted land)SENW, no information, no record, active producer.

Polumbus (Huber) 4 - (fee land)NWNE, 1st completion - 7/22/52 by Sampson, P & A 5/12/69 by Sampson, reentered 9/11/70 by Sampson, completed 11/6/70 by Sampson, intent to P & A 10/25/82 by Sampson

Polumbus (Huber) 1W - (fee land)NWNE, completed 10/30/61 by Sampson Resources, original owner shown as C.C. Thomas, change of ownership in 1986 from Grace Petroleum to Murphy Oil. Status - unknown.

Polumbus (Huber) 3 - (fee land) NENE, completed 8/17/52, original Thomas, recompleted 1/23/63 by Polumbus, recompleted 5/17/69 by change of ownership in 1986 from Grace Petroleum to Murphy Oil, a

*Copy Well Records
3 pages*

Polumbus (Huber) 2 - (fee land) SWNE, original owner - C.C. Thomas, change of operator to Murphy on 9/15/86, active producer.

Murphy 5 - (fee land) SESWNE, completed 2/6/68, by Polumbus, 3 c operator- 3/12/71 from Polumbus to Polumbus, Grace Petroleum to Murphy Oil on 9/15/86, converted to injector 12/19/97 by Murphy, active producer.

Polumbus (fee, Huber) 1 SENE, completed 5/15/52, change of operator 9/15/86 to Murphy, active producer.

Murphy 8 - D (fee land) CSE, spud 8/14/52 by Murphy, P & A 12/14/65, recompleted as injector 1/26/73 by Murphy, recompleted 7/26/78 as injector by Murphy, active injector.

Grace 110 X-D (fee land) SENESE, completed 7/10/69 by Sampson Resources, converted to injector 10/15/73, P & A 6/11/91 by Sampson.

Murphy 6 - (fee land) NESE, completed 5/12/52 by Murphy, active producer.

WELL RECORDS, EAST POPULAR UNIT, MONTANA

T28N - R51E

Current
Lease

Tanks
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Section 5 - No wells

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Polumbus (Huber) 3 - (fee land) NENE, completed 8/17/52, original owner - C.C. Thomas, recompleted 1/23/63 by Polumbus, recompleted 5/17/69 by Murphy, change of ownership in 1986 from Grace Petroleum to Murphy Oil, active producer.

Polumbus (Huber) 2 - (fee land) SWNE, original owner - C.C. Thomas, change of operator to Murphy on 9/15/86, active producer.

Murphy 5 - (fee land) SESWNE, completed 2/6/68, by Polumbus, 3 changes of operator- 3/12/71 from Polumbus to Polumbus, Grace Petroleum to Murphy Oil on 9/15/86, converted to injector 12/19/97 by Murphy, active producer.

Polumbus (fee, Huber) 1 SENE, completed 5/15/52, change of operator 9/15/86 to Murphy, active producer.

Murphy 8 - D (fee land) CSE, spud 8/14/52 by Murphy, P & A 12/14/65, recompleted as injector 1/26/73 by Murphy, recompleted 7/26/78 as injector by Murphy, active injector.

Grace 110 X-D (fee land) SENESE, completed 7/10/69 by Sampson Resources, converted to injector 10/15/73, P & A 6/11/91 by Sampson.

Murphy 6 - (fee land) NESE, completed 5/12/52 by Murphy, active producer.

Section 14 - Murphy 22 - SWSWSW, (allotted) Completed 4/27/53 by Murphy Corp; production from C-1 zone of Madison fm; active producer.

Tribal 101 - Murphy Exploration - CNW, (allotted), completed 12/7/57 by Murphy, active producer.

Tribal 104 - Murphy Exploration - SWSE, (allotted), completed 6/8/58 by Murphy, active producer.

Unit 20 - Murphy Exploration - SWSWNE, (fee), completed 3/14/53 by Murphy, active producer.

Section 15 - Murphy 32 - SWNE, (tribal), completed 4/21/54 by Murphy, active producer.

Section 18 - No wells

Section 19 - No Wells

Section 20 - No Wells

Section 21 - 3047 Space 1 -C NWSE, (allotted), completed 6/13/80 by Juniper Petroleum, P & A 9/10/81 by Juniper.

Section 22 - Buckles SWD #1, NWSNW, (allotted), well completed 5/25/81 by Texas Oil & Gas Corp; completed in the M Judith River, TD 960. Well P&A 5/24/84. *who?*

Buckles A-1, CSENE, (allotted), well completed 5/4/81 by TXO Production in the Charles "C", 5937 TD. Well P&A on 5/25/84. *who?*

Tribal Unit #72, SWSE, (allotted), well spudded 3/16/56 by Murphy Oil Corp; P & A 4/10/56 by Murphy Oil Corp;

Biere 1-22, CNWSW, (fee), well completed 6/8/70 by Mesa Petroleum Co; in the Charles "C". Well was P & A 5/17/84 by Mesa Petroleum Co.

Biere 1-W SWD, SWNWSW, (fee), well completed by Mesa Petroleum Co; as a salt water disposal well in the M Judith River. Well was P & A on 9/15/84 by Mesa Petroleum Co.

Buckles "B" #1, CNWNE, (fee), completed 10/19/81 by Texas Oil and Gas, change of ownership in late 1981 from Texas Oil and Gas to TXO, P & A on 5/25/84 by TXO Production Corp; active producer.

Section 23 - Fed. Unit 55, CNWSW, (tribal), well completed 6/14/55 by Murphy Corp, in the M Judith River, active producer.

Fed. Unit 3-G, NENESW, (tribal), well spudded on 12/7/52 by Murphy Corp; P & A on 12/10/52 by Murphy Corp;

Fed. Unit #26, CSWNE, (tribal), well completed 8/8/53 by Murphy Corp; in the Madison "A". Well P & A on 10/16/84 by Murphy Oil Corp;

Section 24 - Murphy 44, SWSW, (allotted), completed 10/28/54 by Murphy, P & A 11/30/59 by Murphy, active producer.

Section 25 - Tenneco #1, NWSWNE (fee), completed 12/15/66 by Tenneco Oil, P & A 5/178/68 by Tenneco, active producer.

Section 26 - Sioux 1-26, CNWNE, (allotted), completed 2/28/71 by Natol, P & A on 5/25/71 by Natol Petroleum Corp; USGS map shows well as active producer.

Catlin #1, NESW, (allotted), completed 6/13/65 by W.C. Partee, P & A on 10/21/65 by W.C. Partee Co; USGS map shows well as active producer.

Section 27 - Fed. Unit 63, CSWNE, (tribal), well completed 2/8/56 by Murphy Corp; in the Kibbey Lm. Well was P & A on 8/10/62 by Murphy Corp.

Federal 1-27, CNWNW, (tribal), well spudded 6/20/73 by Amarco Resources TD in the Charles "C". Well P & A on 7/3/73 by Amarco Resources, active producer.

Section 28 - No wells

Section 29 - No wells

Well notes on Salt Water contamination map.

T29N,R50E, Section 2

✓ Polumbus 2-1, Active, grace 9-15-86, changed to Murphy 9-15-86

*Copy Well
Notes (9 pages)*

✓ T29N,R50E, Section 11

✓ Murphy (Zimmerman), (Zimmerman 1) Active, grace 9-15-86, changed to Murp

✓ Murphy (Grace) 2, (Murphy War Club 2), Active, Grace 9-15-86, changed to M

✓ Polumbus 1 Mmc, (Cowan Western land), Active, Grace 9-15-86, changed to M
Fire at location 9/27/87, 3 barrels of oil lost

✓ Murphy (Grace) 1, TA & Plugged 5-6-94, Grace 9-15-86, changed to Murphy 9-15-86
Collapsed 41/2" casing.

✓ Murphy War Club 1R, Grace 9-15-86, changed to Murphy 9-15-86. All salt water pits must be
impermeable.

✓ Grace (goings gov't) SWD-1, Plugged 5-20-71, reentered by Polumbus 12/74 for SWD. Plugged
by Murphy 8/29/90 after developing a tubing leak. Murphy purchase on 7-1-86.

✓ Murphy (McGowan) 3, Active, Ajax Oil Company 7/1/58, changed to Murphy 7/1/58

T29N,R50E, Section 12

✓ Murphy (Polumbus) 3, (Iron Bear 3), Temp. Abandoned, Grace 9-15-86, changed to Murphy 9-15-
86, A cast iron bridge plug is set, pressure tested to 500 # for a future SWD well.

✓ Grace (Polumbus) 4, (Iron Bear 4), Active, Grace 9-15-86, changed to Murphy 9-15-86

✓ Richfield 1, (Iron Bear 1), Plugged and Abandoned 9-10-62, Richfield Oil Corp.

✓ Murphy (Grace Iron Bear) 2, Plugged 9-94, Signal Drilling 11/23/73, Grace 9-15-86, changed to
Murphy 9-15-86, tubing is stuck and collapsed casing. Originally plugged 9/69, reentered
on 11/30/74.

✓ Murphy (Smith) 71, abandoned, no plugging report. Murphy drilled and operated.

✓ Murphy 111, (EPU 111) active, Murphy drilled and operated.

✓ Murphy 95, (EPU 95) temp abandoned no request on file, Murphy drilled.

✓ Murphy (Richfield Cut Hair) 1, Active, Richfield Oil Corporation, 9-15-86, Murphy 9-15-86.

T29N,R50E, Section 13

✓ Murphy 48, (EPU 48) no temp. Abandoned report in file, Murphy drilled and operated

✓ Murphy 54, (EPU 54) Request Temp Abandoned in 1984, Murphy drilled and operated

✓ Murphy 75, (EPU 75) Plugged 1956.

✓ Grace 1 (Bake Coulter), Plugged and abandoned 2/24/88.

✓ Anschultz (Ashland) 1, Plugged 11/16/56, Anschultz Drilling, co

T29N,R50E, Section 23

✓ Ajax (Dupree) 1, (Dupree 1), Plugged and abandoned 7/53, drilled by Ajax Oil on 8/53

✓ American-Petrofina 23-1, (McGowan 23-1), Plugged and abandoned on 7/85, drilled on 7/85.

T29N,R50E, Section 24

✓ Murphy 23, (EPU 23), Indicates a conversion to a saltwater disposal well. Active, Murphy drilled
on 5/53.

Well notes on Salt Water contamination map.

T29N,R50E, Section 2

✓ Polumbus 2-1, Active, grace 9-15-86, changed to Murphy 9-15-86

✓ T29N,R50E, Section 11

- 2 ✓ Murphy (Zimmerman), (Zimmerman 1) Active, grace 9-15-86, changed to Murphy 9-15-86
- 3 ✓ Murphy (Grace) 2, (Murphy War Club 2), Active, Grace 9-15-86, changed to Murphy 9-15-86
- 4 ✓ Polumbus 1 Mmc, (Cowan Western land), Active, Grace 9-15-86, changed to Murphy 9-15-86,
Fire at location 9/27/87, 3 barrels of oil lost
- 5 ✓ Murphy (Grace) 1, TA & Plugged 5-6-94, Grace 9-15-86, changed to Murphy 9-15-86
Collapsed 41/2" casing.
- 6 ✓ Murphy War Club 1R, Grace 9-15-86, changed to Murphy 9-15-86. All salt water pits must be
impermeable.
- 7 ✓ Grace (goings gov't) SWD-1, Plugged 5-20-71, reentered by Polumbus 12/74 for SWD. Plugged
by Murphy 8/29/90 after developing a tubing leak. Murphy purchase on 7-1-86.
- 8 ✓ Murphy (McGowan) 3, Active, Ajax Oil Company 7/1/58, changed to Murphy 7/1/58

T29N,R50E, Section 12

- 9 ✓ Murphy (Polumbus) 3, (Iron Bear 3), Temp. Abandoned, Grace 9-15-86, changed to Murphy 9-15-
86, A cast iron bridge plug is set, pressure tested to 500 # for a future SWD well.
- 10 ✓ Grace (Polumbus) 4, (Iron Bear 4), Active, Grace 9-15-86, changed to Murphy 9-15-86
- 11 ✓ Richfield 1, (Iron Bear 1), Plugged and Abandoned 9-10-62, Richfield Oil Corp.
- 12 ✓ Murphy (Grace Iron Bear) 2, Plugged 9-94, Signal Drilling 11/23/73, Grace 9-15-86, changed to
Murphy 9-15-86, tubing is stuck and collapsed casing. Originally plugged 9/69, reentered
on 11/30/74.
- 13 ✓ Murphy (Smith) 71, abandoned, no plugging report. Murphy drilled and operated.
- 14 ✓ Murphy 111, (EPU 111) active, Murphy drilled and operated.
- 15 ✓ Murphy 95, (EPU 95) temp abandoned no request on file, Murphy drilled.
- 16 ✓ Murphy (Richfield Cut Hair) 1, Active, Richfield Oil Corporation, 9-15-86, Murphy 9-15-86.

T29N,R50E, Section 13

- 17 ✓ Murphy 48, (EPU 48) no temp. Abandoned report in file, Murphy drilled and operated
- 18 ✓ Murphy 54, (EPU 54) Request Temp Abandoned in 1984, Murphy drilled and operated
- 19 ✓ Murphy 75, (EPU 75) Plugged 1956.
- T29N R50E
Section 14
21 ✓ Grace 1 (Bake Coulter), Plugged and abandoned 2/24/88.
✓ Anschultz (Ashland) 1, Plugged 11/16/56, Anschultz Drilling, co

T29N,R50E, Section 23

- 22 ✓ Ajax (Dupree) 1, (Dupree 1), Plugged and abandoned 7/53, drilled by Ajax Oil on 8/53
- 23 ✓ American-Petrofina 23-1, (McGowan 23-1), Plugged and abandoned on 7/85, drilled on 7/85.

T29N,R50E, Section 24

- 24 ✓ Murphy 23, (EPU 23), Indicates a conversion to a saltwater disposal well. Active, Murphy drilled
on 5/53.

T29N,R50E,Section 25

- 25 ✓ Murphy 46, (EPU 46) Temp abandoned 12/63, previously an injection well drilled 5/54 converted 8/59 for pressure maintenance well.

T29N,R51 E Section 6

- 26 ✓ Richfield A-1(Lester Tribal),Plugged and Abandoned 1/19/54 Richfield Oil Corp.

T29N.51E Section 7

- 27 ✓ Murphy (Polumbus) 1 (Richfield Oil Buck Elk 1) Plugged and abandoned 6/3/95, Richfield 9/15/86, Murphy 9/5/86. Problems with casing collapse in this well
- 28 ✓ Grace (Buck Elk)2, (Buck Elk 2),Plugged and Abandoned 1/29/86, Richfield Oil 11/67, Polumbus coverts to disposal well 11/67
- 29 ✓ Murphy 65, Temp Abandoned, request 1997. Cast iron bridge plug set and pressure tested.
- 30 ✓ Polumbus(Buck Elk)1-W, Plugged 11-10-67.Judith river injection 2" casing.
- 31 ✓ Polumbus3(Buck Elk 3), Plugged 12/67. Richfield drilled, Polumbus takes over 1965.
- 32 ✓ Murphy 73, Active, Murphy drilled and operates.

T29NR51E Section 8

- Not on map Cornejo #4, Completed to Judith River no P&A Report for gas. Surface is clean. 1980FSL,1986FWL

- 34 ✓ Murphy 3(Empire State), Plugged and Abandoned 11/64, Murphy Oil. Empire State Oil to Murphy, no date available.
- 35 ✓ Empire State 2(Smith 2),Plugged and Abandoned 9/4/53 by Empire State Oil.
- 36 ✓ Murphy 58(Spotted Bull), Active
- ✓ Murphy 30, Temp Abandoned request 1963, no P&A report. Casing Leak noted request to fix 1961.
- 38 ✓ Polumbus 1(Tribal 1), Plugged 10/66 by Polumbus, Drilled by Deep Rock Oil Corporation 1955, noted a poor cement job through the surface casing, added additional cement.
- 39 ✓ Martin Sullivan(Sullivan), Plugged and Abandoned 12/16/53, Zach Brooks Drilling Co.
- 40 ✓ Murphy(Empire State)Smith 1, Listed as abandoned no P&A report.

T29NR51E Section9

- 41 ✓ Wagner 1(Splindler),Listed as abandoned, no P&A report.
- 42 ✓ Ajax Kirk 1(Howey #1), Plugged and Abandoned 8/21/53 by Ajax.

T29NR51E Section 15

- 42 ✓ Murphy Tribal 1(Murphy Sohio D'Orsay), Plugged and Abandoned 6/3/55 by MURPHY

T29N51E Section 16

- 43 ✓ Murphy 50, Temp. Abandoned request 7/65, no plugging report.
- 44 ✓ Wagner Brough 1(Brough 1),Plugged 7/17/59 by MR Wagner company.
- 45 ✓ Murphy 49,(EPU 49),Plugged 7/76 by Murphy,drilled by Murphy.
- 46 ✓ Ashland Lozar 1 (Lozar 1),Plugged 11/3/64 by Wagner-Christianson-Ashland.

- 47 ✓ Murphy(empire state)Rehder 7,(Rehder 7), Temporarily Abandoned, requested 4/23/98, Drilled by Empire State, now a Murphy well, no date of transfer, also, this is an injection well into the Madison, completed for pressure maintenance.
- 48 ✓ Murphy 53,(EPU 53),Plugged and Abandoned 7/76, Murphy drilled well.
- 49 ✓ Murphy 5(Empire State), (Beasley 5), Plugged 5/3/60 by Murphy, Empire drilled well, transferred at some point.
- 50 ✓ Murphy 6(Empire State), (Martin 6),Plugged 11/30/64, Empire State drilled, Murphy plugged.
- 51 ○ Missing Murphy(Owens Simons) and Wagner1(Brough).
- 52

T29NR51E Section 17

- 53 ✓ Murphy 91, (EPU 91), Shut in after casing leak fixed in 1977, Murphy drilled well.
- 54 ✓ Murphy 40, (EPU 40),Temp Abandoned,No plugging, temp. Abandoned request on file for well, Murphy drilled.
- 55 ✓ Murphy 34,(EPU 34),Temp Abandoned, No plugging, temp abandoned request on file for well, Murphy drilled.
- 56 ✓ Murphy 9, (EPU 98), Temp Abandoned, No plugging, temp.abandoned request on file, Murphy drilled

T29R51E Section 18

- 57 ✓ Murphy 94, (EPU 94),Temporarily Abandoned, Requested 5/19/80,Murphy drilled.
- 58 ✓ Murphy 37, (EPU 37),Temporarily Abandoned, 8/11/76 request, Murphy drilled.
- 59 → ✓ Murphy 33, (EPU33), Plugged and abandoned 4/13/78, Murphy drilled. Parted casing collapse, some water flow.

T29NR51E Section 19

- 60 ✓ Murphy 5D, (EPU 5-D), Active,Converted to Salt Water Disposal well 10/23/75, Murphy drilled.
- 61 ✓ Murphy 92, (EPU 92), Plugged and Abandoned 10/15/93.
- 62 ✓Murphy 4G , (EPU 4G), Temp Abandoned,Used as water supply line for pipelines, Judith River formation, no P&A report, no Temp Abandoned request in file.
- 63 ✓ Murphy 107, (EPU 107), Temp Abandoned, no Temp Abandoned request on file, Muphy drilled.
- 64 ✓ Murphy 27, (EPU 27),Active, Murphy drilled.
- 65 ✓ Murphy 93, (EPU 93),Temp Abandoned,no request on file, Murphy drilled.
- 66 ✓ Murphy 109, (EPU 109), Plugged and Abandoned 10/30/65.

T29NR51E Section 20

- 67 ✓ Murphy 90, (EPU 90),Active, Murphy drilled.
- 68 ✓ Murphy 21, (EPU 21),Active, Murphy drilled.
- 69 ✓ Murphy 97, (EPU 97),Active, Murphy drilled.
- 70 ✓ Murphy 84, (EPU 84),Active, Murphy drilled '54.
- T29NR51E Section 21 → 71 ✓ Murphy 62, (EPU 62),Temp Abandoned, no request on file, Murphy drilled 10/55.
- 72 ✓ Murphy 96, (EPU 96), Temp Abandoned, no request on file, Murpy drilled 7/57.
- 73 ✓ Murphy 38, (EPU 38),Active, Murphy drilled 3/54.
- 74 ✓ Murphy 47, (EPU 47 Welch), Temporarily Abandoned, request 7/65, Murphy drilled 10/54.

T29NR51E Section26

75 ✓ Murphy 64, (EPU 65), Plugged and Abandoned 8/62, Murphy drilled 12/55.

T29NR51E Section 27

76 ✓ Murphy 81 (EPU 81), Temp. Abandoned, 9/85 request Murphy drilled 11/56.

77 ✓ Murphy 57 (EPU 57), Active, Murphy drilled 9/55.

78 ✓ Murphy 51, (EPU 51), Plugged and Abandoned 8/62, Murphy drilled 12/54.

79 ✓ Murphy 83, (EPU 83), Active, Murphy drilled 8/56.

T29NR51E Section 28

81 ✓ Murphy 79, (EPU 79), Temp. Abandoned., requested 7/65, Murphy drilled 7/56.

82 ✓ Murphy 103, (EPU 103), Temp Abandoned, requested 8/63, Murphy drilled 9/57.

83 ✓ Murphy 42, (EPU 42 (Zimmerman)), Active, Murphy drilled 7/54.

84 ○ Murphy 114, (EPU 114 (Zimmerman)), Active, Murphy drilled 11/96. (Murphy 29-D (Ab) inj. well?)

T29NR51E Section 29

→ ✓ Murphy 25 (EPU 25), Plugged and abandoned 4/78, Murphy drilled 7/53, casing separated in well

86 ✓ Murphy 78, (EPU 78), Temp. Abandoned, request 10/69, Murphy drilled 6/56.

87 ✓ Murphy 28, (EPU 28), Plugged and abandoned 6/97, Murphy drilled 9/53

88 ✓ Murphy 110, (EPU 110), Active, Murphy drilled 4/72.

T29NR51E Section 29

89 ✓ Murphy 60, (EPU 60), Temp abandoned, request before workover on 1/90, workover completed 8/92 100% water back, Murphy drilled 7/55.

90 ✓ Murphy 5G, (EPU 5-G), Plugged and Abandoned 6/93. Murphy drilled as gas well in Judith River 7/54, watered out and used as water supply for pipeline.

T29NR51E Section 30

91 ✓ Murphy 106, (EPU 106), Active. Murphy drilled 12/58.

92 ✓ Murphy 10G, (EPU 10G), Temp Abandoned requested 5/84, Murphy drilled 9/52.

93 ✓ Murphy 105, (EPU 105), Active, Murphy drilled 11/58.

94 ✓ Murphy 112, (EPU 112), Active, Murphy drilled 1987.

95 ✓ Murphy 31, (EPU 31), Active, Murphy drilled 11/53.

96 ✓ Murphy 10, (EPU 10), Active, Murphy drilled 10/52.

97 ✓ Murphy 56, (EPU 56), Active, Murphy drilled 5/53.

→ ✓ Murphy 1-D, (EPU 1-D), Active SWD, Murphy drilled 9/57, casing had parted in well and needed to be reworked.

99 ✓ Murphy 70, (EPU 70), Active, Murphy drilled 1/56.

T29NR51E Section 31

Not on map Murphy 115, (EPU 115), New well completed 3/97 by Murphy, Plug to abandon report in file, 3/18/97.

101 ✓ Murphy 102, (Burshia 102), Active, Murphy drilled 10/57.

→ ✓ Murphy 69, (EPU 69), Temp. Abandoned request 9/2/92, casing collapsed, Murphy drilled 11/55

103 ✓ Murphy 77, (EPU 77), temp Abandoned no request on file, Murphy drilled 7/56.

104 ✓ Murphy 41, (EPU 41), temp abandoned requested 11/77, Murphy drilled 5/54.

T29NR51E Section 32

- 105 ✓ Murphy 39, (EPU 39), active, Murphy drilled 3/54 casing leak noted and fixed.
→ 106 ✓ Murphy 36, (EPU 36), temp abandoned requested 7/65, Murphy drilled 12/53, casing leak noted
6/64 and repaired 6/64.
107 ○ Murphy 2-g, (EPU 2-g), Plugged and abandoned 2/53, Murphy drilled 11/52. (in Section 33 on map)
108 ○ Missing Murphy 35

T29NR51E Section 33

- 109 ✓ Murphy 85, (EPU 85), Active, Murphy drilled 8/56 casing leak noted.
110 ✓ Murphy 86, (EPU 86), Plugged and abandoned 4/78, Murphy drilled 9/56.
111 ○ Missing Murphy 4, Murphy 16, Murphy 6 (Ab) SW

T29NR51E Section 34

- 112 ✓ Murphy 43, (EPU 43), Temp. Abandoned request 7/65, Murphy drilled 7/54.
113 ✓ Murphy 89, (EPU 89), Temp abandoned 7/65, Murphy drilled 11/56, casing leak noted.
114 ✓ Murphy 66, (EPU 66), Active, Murphy drilled 11/55.
115 ✓ Murphy 88, (EPU 88), Active, Murphy drilled 9/56

T29NR51E Section 35

- 116 ✓ Murphy 52, (EPU 52), Plugged and Abandoned 4/60, Murphy drilled 1/55.

T29NR51E Section 36

- 117 ✓ Williams, (CW Williams), Plugged and Abandoned 12/53, drilled by CW Williams 12/53.

T27NR51E Section 5

- 118 ✓ Delhi 1, (Danielson), Plugged and Abandoned 11/53, Delhi Oil Corp drilled 11/53.

T28NR51E Section 1

- 119 ✓ Murphy 76 (EPU 76), Plugged and Abandoned 9/76, Murphy drilled 5/56, temp abandoned
requested 8/67
120 ✓ Murphy 99, (EPU 99), Plugged and Abandoned 10/62, Murphy drilled 10/57
121 ○ Missing Murphy 82 (on map this is Sec. 3) Missing Murphy 3

T28 NR51E Section 2

- 122 ✓ Murphy 2-D, (EPU2-D), Plugged and Abandoned 6/93, Murphy drilled as freshwater well to
Judith River 1951, too salty, shut in through 11/61, then test converted to SWD, Temp
abandoned 11/62.
123 ✓ Murphy 1, (EPU 1), Active, Murphy drilled 2/52, repaired leak 12/59, repaired leak 5/56.
124 ✓ Murphy 5, (EPU 5), Active, Murphy drilled 7/52; casing leak 2/96, repaired; casing leak 6/92,
repaired; casing leak 8/73, repaired.
125 ✓ Murphy 18, (EPU 18), temp abandoned, last request 12/89, Murphy drilled 12/52; rework request
12/89, report of rework, 8/92.
126 ○ Murphy 116, not on map, drilled 5/97 as oil well. Status unknown.
127 Missing Murphy 17 (TA)

T28NR51E section 4

- 128 Murphy 45, (EPU 45), Temp. Abandoned, requested 7/66, Murphy drilled 8/54.
129 Murphy 59, (EPU 59), Plugged and Abandoned 8/20/86. Murphy drilled 7/55, Converted to SWD

well in 6/61.

T28R51E Section 5

- 130 Murphy 12, (EPU 12), Active, Murphy drilled 12/52, 1964 reported casing leak
- 131 Murphy 80, (EPU 80), Active, Murphy drilled 7/56, Converted to SWD well in 12/63
- 132 Murphy 14 (EPU 14), Temp. Abandoned 3/65 requested, Murphy drilled 6/55.

T28NR51E Section 9

- 133 Murphy 67, (EPU (Allotted Whitwright)), Plugged and Abandoned 9/76, Murphy drilled 12/55, Temp abandoned 11/69; temp abandoned requested 11/69.

T28NR51E Section 10

- 134 Polumbus (Huber) 4, (Huber #4), Plgged and abandoned request on file 10/82, no final plugging report, drilled by C.C. Thomas 10/52, Converted to SWD in 1970, Plugged in 7/66 by Polumbus, reenetered in 1970 by Polumbus, from Sundry notice 9/28/82 "The subject well is perforated in the Judith River formation at 830'-850' as a shut in salt water disposal well. The Huber #4A, located 50 feet east of the subject well has water leaking into its cellar.
The water is believed to be either entering the well at the at the perforations and flowing up the tubing casing annulus through a cement basket with a leak in the casing or up the tubing and out a leak in the tubing and casing, or up a channel behind the surface pipe on either the Huber #4 or #4A from some outside source.
It is proposed to set a packer at $\pm 800'$ and check tubing for flow. Pressure test annulus to 750 psi for 15 minutes. Locate casing leak if necessary. Squeeze perforations with 100 sxs Class "G" cement and casing leak with same if necessary. Cut off casing 2 feet below plow depth and set 10 sack surface plug."
- 135 Polumbus (Huber) 1-W, (Huber 1-W), Listed as abandoned but no plugging record on file, drilled for a SWD by Polumbus, no transfer of ownership in file, drilled 10/61 by Polumbus, Jr.
- 136 Murphy 6, (EPU 6 (Reynolds)), Active, Murphy drilled 8/52,
- 137 Murphy 5, (Huber #5), Active as a SWD well, temp abandoned request on 5/90, Signal Drilling drilled well in 2/69, Polumbus Corp became operator 10/69, Murphy operator on 7/1/86, converted to SWD 8/20/97.
- 138 Grace 110 X-D, (EPU #110-XD), Plugged and abandoned 5/85, Polumbus drilled 7/69, converted to SWD in 10/73, casing leak repair request 4/85, plugged 5/85 by Grace Petroleum
- 139 Murphy 11, (EPU 11), Plugged and abandoned 12/97, Murphy drilled 11/52, casing collapsed temporarily abandoned 9/97, casing leak reported 5/59.
- 140 Polumbus (Huber) 4-A, (Huber 4-A), Active, Polumbus drilled 2/66, Murphy purchase 7/86, collapsed casing noted and repaired 12/65 and 2/96.
- 141 Polumbus (Huber) 3, (Huber 3), Active, CC Thomas drilled 8/52, Polumbus purchase unknown, Murphy purchased 7/1/86, casing leaks noted 9/71, 2/65.
- 142 Polumbus (Huber) 2, (Huber 2), Active, CC Thomas drilled 6/52, Polumbus purchase unknown, Murphy purchase, 7/1/86.
- 142 Murphy 8-D (EPU 8), Active, Murphy drilled 8/52, converted to SWD 9/72, temp abandoned 12/65, originally used Dakota sand for injection zone, moved to Judith River in 7/78.

Casing leak noted 5/62.

143 Polumbus (Huber) 1, (Huber 1), Active , CC Thomas drilled 5/52, Polumbus ownership unknown, Murphy purchase 7/1/86.

144 Missing Murphy 13 and the ?marked well.

T28NR51E Section 11

145 Murphy 15, (EPU 15), Active, Murphy drilled 2/53.

146 Murphy 7, (EPU 7), Active, Murphy drilled 1/53.

147 Murphy 9, (EPU 9), Active, Murphy drilled 9/52, collapsed casing 1963

148 Murphy 68, (EPU 68), Temp abandoned requested 3/69, again in 4/78, Murphy drilled 12/55.

149 Murphy 100, (EPU 100), Active, Murphy drilled 7/57, casing leak and repair 7/63.

T28NR51E Section 12

150 Murphy 61, (EPU 61), Plugged and abandoned 4/60, temporary abandoned request 12/55, Murphy drilled 12/55.

151 Murphy 24, (EPU 24), temp abandoned no request on file, Murphy drilled 6/53.

T28NR51E Section 13

152 Murphy 74, (EPU 74), plugged and abandoned 9/76, Murphy drilled 5/56, temp abandoned 5/67 for 7days.

T28NR51E Section 14

153 Murphy 20, (EPU 20), Active, Murphy drilled 3/53.

154 Murphy 22, (EPU 22), Temp abandoned, no request on file, Murphy drilled 3/53.

155 Murphy 101, (EPU Allot 1-37-Ind-12878), Active, Murphy drilled 12/57, rework 12/97, 7/97, 6/89, 5/89, 5/88, 1/83.

156 Murphy 104, (EPU- Allotted Mary Foote), Active, Murphy drilled 6/58; rework 2/81, 1/81.

T28NR51E Section 15

157 Murphy 32, (EPU 32 (Govt)), Temp abandoned, no request on file, Murphy drilled 10/53; rework 1/74, 11/73, 4/73, 2/73, uneconomical.

T28NR51E Section 16

158 Thomas & Wagner, Abandoned no plugging record, drilled by T&W 10/52 dry hole.

T28NR51E Section 21

159 Juniper 1-21, (Allotted 3047 #1), Plugged and abandoned 10/81, Juniper Petroleum drilled 6/30.

T28NR51E Section 22

160 Mesa 1-W (Biere), (Biere 1-W), Plugged and Abandoned 9/84 by Mesa Operating LTD Patnership filed with MTBOG 2/12/91, 250 sx Clas H cement. Drilled by Mesa Petroleum Company 7/70 for a SWD well into the Judith River. Note on 7/18/84 Sundry notice, 1-28-91, sent request to J.D. asking if well could be relieved from bond. Another note, 5-23-89 J.D. Hodges inspected location well plugged - wooden tank (water) still on location, Hodges will contact Mesa. Proposed action on sundry notice 7/18/8, "Mesa

Petroleum Co. proposes to plug this well as the Biere 1-22 oil well is no longer economic to produce. Subject well as TDed at 998', with 8 5/8" casing set at 998' and 5 1/2" casing set at 749'. Mesa proposes to set a cast iron bridge plug at 740', above perforations at 796'-834'. Fill 5 1/2" csing with cement from 740' to surface. Set dry hole marker. Both 8 5/8" and 5 1/2" casings were cemented to surface." Requests were made to Mesa for the subsequent reports of abandonment before they could release the bond.

161 Mesa 1-22, (Biere 1-22), Plugged and abandoned file copied.

162 TXO SWD-1, (Buckles SWD #1), Plugged and Abandoned 5/84, Drilled by Texas Oil and Gas Corp 5/81. Drilled as a SWD well. Judith River well. Water analysis in file. (TXO)

163 TXO - 1, (Buckles "B" 1), Plugged and abandoned on 5/25/85 by Texas Oil and Gas, drilled by TXO Production Corp. on 10/81. Changed to TXO Production corp. On 9/1/81.

164 Buckles A-1, Plugged and abandoned 2/84, Texas Oil and Gas drilled 5/81, Changed to TXO.

165 Murphy 72, (EPU 72), Plugged and Abandoned 4/56, Murphy drilled 3/56.

T28NR51E Section 23

167 Murphy 55, (EPU 55), Active, Murphy drilled 6/55.

168 Murphy 3-G, (EPU 3-G), Plugged and abandoned 12/52, Murphy drilled 12/52.

169 Murphy 26, (EPU 26), Plugged and abandoned 9/76, Murphy drilled 8/53, casing leak and repair, 1/62.

T28NR51E Section 24

170 Murphy 44, (EPU 44), Plugged and abandoned 10/58, Murphy drilled 10/54, temp abandoned 10/54.

T28NR51E Section 25

171 Tennecol, (G. Morse), Plugged and abandoned 11/67, Tenneco Oil drilled 12/66.

T28NR51E Section 26

172 Natol 1-26, (Sioux 1-26), Plugged and abandoned 7/71, Natol drilled 7/71.

173 Partee 1, (Catlin 1) Plugged and abandoned 10/65, Partee drilled 6/65.

T28NR51E Section 27

174 Murphy 63, (EPU 63), Plugged and abandoned 5/62, Murphy drilled 2/56, temp abandoned 8/60.

175 Amarco Schmidt 1-27, (BLM-A-029305-AUSA), Plugged and abandoned 7/73, Amarco Resources drilled 8/73.

T28NR51E Section 33

176 Ajax 1, (Path No. 1), Plugged and Abandoned 8/52, Ajax Oil Co drilled 8/52.

T28NR51E Section 34

177 MapCo 3-34, (Lockman), Plugged and abandoned 8/82, MapCo drilled 8/82.

T28NR51E Section 35

178 Empire State 1, (Lyle Lockman), Plugged and Abandoned 12/69, Empire State drilled 11/69.

T28NR52 Section 8

179 Harper 11-8 Red Whitefeather Estate, (Red Whitefeather Estate 11-8), Plugged and Abandoned 8/84, Harper Oil drilled 8/84. Water quality analysis reports in file for Charles and other formations.

T28NR52 Section 18

180 Murphy 2, (EPU 2 (Jensen)), Plugged and abandoned 4/52, Murphy drilled 4/52.

T28NR52 Section 30

181 Signal Exploration 1, (Akers Heirs 1), Plugged and abandoned 9/71, Signal drilled 7/69.

From Deb Madison - Ft Peck

The Homes affected at this time by the contamination plume are:

NAME	ADDRESS	LOCATION
Birdell Lien		Sec. 20 T29N R51E
Michael Kirn		Sec. 8 T28N R51E
Rachel L. Gray Hawk		Sec. 16 T28N R51E
Rene Josi Martell		Sec. 17 T28N R51E
George & Helen Ricker Sr.		Sec. 17 T28N R51E
Warren & Donna Whitmer		Sec. 29 T28N R51E
Tim & Donna Trottier		Sec. 16 T28N R51E
Charles Four Bear		Sec. 17 T28N R51E
Irma Reddoor		Sec. __ T28N R51E

Those site on the verge of contamination:

Denise Grandchamp		Sec. 33 T28N R51E
Trivian Grainger		Sec. 33 T28N R51E
Danny Kohl		Sec. 15 T29N R51E
Bill Zimmerman		Sec. 1 T28N R51E
Joe Abbott		Sec. 4 T28N R51E
Audrey Kirn		Sec. 8 T28N R51E
Ross & Laura Bleazard		Sec. 29 T28N R51E
Mavis Loegering		Sec. 29 T28N R51E
Jesse Kinrin Sr.		Sec. 32 T28N R 51E

Carol Bowden

ROC

9/21/99 - 10:50 a.m.

~~I~~ George Hudak returned my phone call. George is with the MT O+G Board - I told him Jim Halverson had been helping me get well information for several wells on the E. Poplar Field in the Ft. Peck Reservation. ^(Carol) I had forgotten to ask if the state had any activity going on in this field. We have a request to assist the tribe on a possible contamination in the area of several private wells. and need to make sure we are not duplicating any state activity. George stated they ^(the state) did not have any activity in the area.

Communication with State O+G - do they have an action on this issue.

MURPHY/EPA MEETING

10/21/99

NAME	ORGANIZATION	PH. NUMBER
JIM EPPERS	EPA	303-312-6893
R. LEE VAIL	Murphy Oil	504-561-2281
NATHAN WISER	EPA	(303) 312-6211
Carol Bowden	EPA	(303) 312-6485
JAMES BAINE	Murphy	(870) 864-6485
Dean Massey	USSS/Murphy	303 893 1819
Mike Webster	Crowley Law Firm/Murphy	406-252-3441
Sid Campbell	Murphy Exploration & Production Co.	504-561-2544 FAX 561-2700

Murphy Oil

1. Water Supply - Monthly rpts. on water supply
2. Data from A C, D, E, F
- within 3 weeks Murphy will send in plan to submit well/tank/pit data.
 - a) one plan w/ well sketches
 - b) one plan w/out well sketches
3. A B (Alternate water supply) within 120 day

Add - Dean Massey to my list of contact.
- Mike Webster

10/26/99

9:15am "Winn"

PWS

Energy Labs

PO Box 30916

1120 S. 27th St.

Billings MT 59107 0916

(406) 252-6325

eli@energy-lab.com

William T. Brown Sr. Org. Chemist

- John -

(Winn)

Poplar
Wolf Pt.
Glasgow

Book Price 15%
discount
Cost/Sample

Holding time
EPA Lab

7d.

TDS

\$6 150 127.50

VOCs

Method 524.2

Extraction Method 5030

\$120 3000 2850-

7d

DROs

~~TPH DRO~~ TPH DRO

(500 µg/L - Gas range
100 ppb - direct range)

\$75 1875 1593.75

Semivol.

Method 525.2

0.5 µg/L

\$250

\$4271.25

DW Stds.

Phase 2 Phase 5

Inorg. VOC SVOC

\$850

4) Upon EPA request brief EPA and DOJ on results of ownership and corporate status research.

5) As needed conduct interviews of Federal, State or private parties to clarify association of PRPs with Site and current status of those PRPs. Estimate no more than six interviews.

6) Provide EPA with a letter report documenting results of research. Three hard copies of letter report and attachment documents shall be furnished to EPA. Conclusions reached from research shall be supported by documentary evidence or interviews. **Letter report shall be submitted to EPA by November 3, 1999.** The letter report shall contain a table which presents in summary form PRPs, addresses, current or past association to site (e.g. owner/operator/investor) and current corporate status.

MSDS
acid contained w/in absorbant
Labeling

Nos 99 Event :

18-25 Sampler

		Yes	No	Maybe	
TDS	1 l.	x			\$6
VOAS	2-40 ml vials				\$120

SVOAS } 1 gal. 15 *
 TPH/DIC } 1 Lamber' X
 ↓ 5 ml

2 Lamber \$75

Energy Labs ↓

Cl⁻

\$50/sample

Mg⁺²

SO₄²⁻

1 l plate

Na⁺, K⁺

Ca²⁺

HCO₃⁻, CO₃²⁻

- Trip blank -

\$251
 - 15%
 \$213.35
 4,267.00
 5 x \$6.40
 4,299.00

FT. PECK MEETING 11/1/99

NAME	REPRESENTING	PHONE #
JIM EPPERS	EPA	303-312-6893
JIM BAINE	MOSE Murphy	870 864-6485
Dean Massey	Moss/Murphy	303-893-1819
Sidney W. Campbell	Murphy	504-561-2594
Kim Lesniak	El Paso Energy Corp.	713-420-4855
JOHN FOGNANI	ZEONIK... & FOGNANI	(303) 382-6207
CANDANCE J. WALKER	MARATHON OIL	713-296-2533
David Tucker	W.R. GRACE & Co	901-820-2027
Ken Lund	HRG / W.R. Grace	303-861-7000
WILBUR DOVER	PIONEER NAT'L RESOURCES	972-969-3920
Steve Leiter	Pioneer	202-639-7723
Carol Lee Bowden	EPA	(303) 312-6485
NATHAN WISER	EPA	(303) 312-6211

§1431 Emergency Order

11-1-99

- CONCERNS RE ORDER -

1. Paragraph B Clean up plan - too tight time wise.
 2. Doubt about causation - linking companies to site
 3. Joint & severable liability
-

Tenneco 1968 drilled well
Tenneco → Amoco 1988 P+A 1967
↓ ↗ Subsidiary
↓ (Doc Rockymtn.)

El Paso bought Tenneco 1996

AMARCO →

Juniper?

Samples collected 11/2/99
 Michael Kinn 1/1 Shipped Energy Lab
 Andy Kinn 1/1
 Danny Kohl 1/1

Ross/Laura Bleazard Roman
 routing to Dr. Hendrickson
 Dr. Roman Hendrickson

Tanya Fredrickson

11-4-99 @ 300 pm
 SID
 CAMPBELL
 Cold OK
 Iva Grainger
 5128 Road 251
 T29N / R51E / S15
 Butch Corne M-17 well
 5743 Rd 251
 T28N / R51E / S13

406 653-3943
 M.A. 8.
 Justin White, non-profit
 Mg, Fe
 Head Start
 1 #3 on hill
 2 #1, #2 below
 SookS/min.

USGS

11-3-99

~ 50 FTE = Helena + [other offices
Billings, Ft. Belk, Kalispell]

- ON-GOING -

{ Fed. / State Cooperative Program }

~ \$1 Million / annually
in MT

Matching only
state or local agency must
request.

BIA initiates the funding

Air-borne E-M Survey : \$100K

- USGS → could be the indep. science agency
→ can take money from EPA, but not oil companies
→ does this for CERCLA now.

History

November 1998	Tribes ask EPA for assistance
Jan.-Jun. 1999	EPA takes samples
September 1999	EPA issues Emergency Order
November 1999	EPA re-issues Emergency Order
November 1999	EPA begins monthly samples at homes
December 1999	W.R. Grace & Company appeals Order to 2 nd U.S. Circuit Court

Photos

1/11/00

#1. City of Poplar Water supply
Pipe from wells #1 and #2

- PUMPS NOT on -
Before TX sample point
shown on (R) of pipe.

#2. " " " " " "
Water sample collection - VOAs (2nd sample - after 3 min. flow)
9:51am 1/11/00 (Nathan's watch)

#3. " " " " " "
green tanks - holding (directly from water supply pump) ← Chlorine mixes
then into filters (blue tanks) in green tanks
↳ filters remove particulates only

#4. " " " " " "
raw water sample in plastic cubitainer (for 110 mg/l. 25) 9:55am
(Nathan's watch)

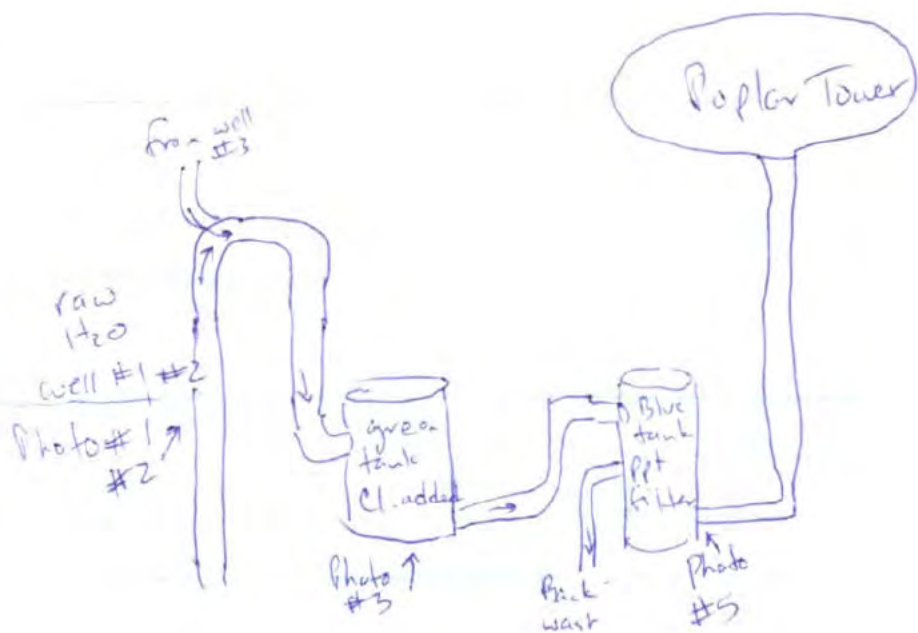
#5. " " " " " "
after blue filter tanks - pipe leading to water supply tower.

#6. " " " " " "
outside view - looking south Poplar MT water tower (pipe from #5
leads to west side of water tower - water pumped to top)

** Sandra White Eagle finished sampling @ 10:15am (took before TX
after TX)

#7. NE Mont Water Conditioning Co - Wolf PT. MT.

#8. Tim Trotter residence - old water well w/ benzene knew looking south
** Talk to Bill Strauser Re: Biene #1-22 well



Poplar Water
Public Supply

NEMont Water Supply Co.

1/11/00
Judy Houg, Mgr.

PWS → NEMont (water line)

TDS 1100 - RO treatment → 0

Water thru softener → carbon filter → R.O. → ozonator

tested ea. Monday for TDS, Cl

Analyzed by:
@ NEMont

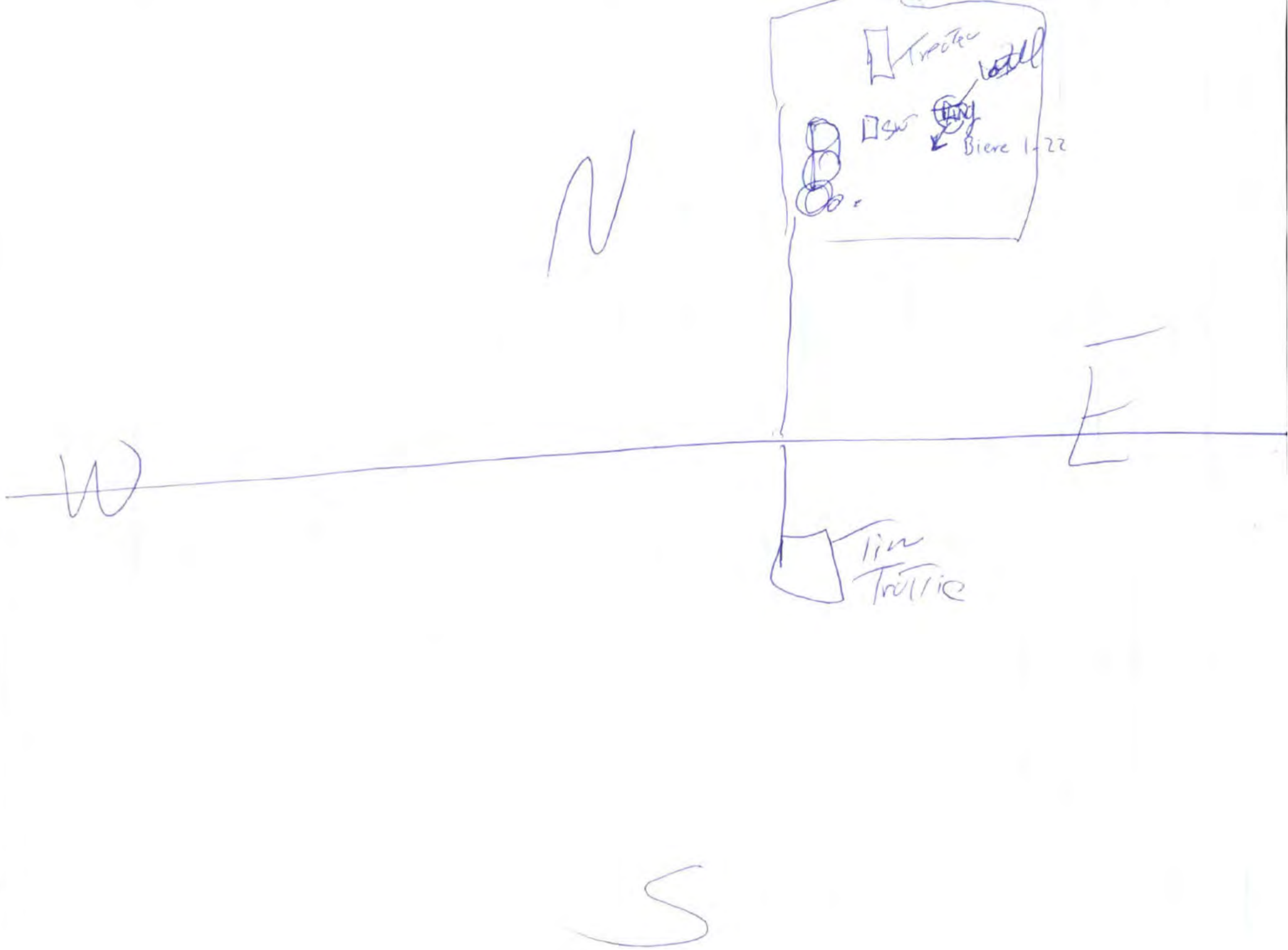
ea. month for turbidity / bacteriological @ Crane
by Crane Water Lab (total coliform) (samples sent to Crane, near Sidney)

Matt Mayer (was mgr. killed in June 1998)

Rene Martell told Judy (then asst. to Matt Mayer) about his water problem.

Judy looked at chem results →

Per Rene Martell → there was a tank leak from Murphy Oil.



Lockman well - M-28 not in use since ^{late 80's}~~early 90's~~ when water used killed trees.

Sample this well

Murphy #80-D injection well. active when seen 2:45pm
~700-720 psig inj. pressure

XX Anecdotal: Bud Lien (now deceased) said there may have been a breach in the injection well (Murphy #1-D) in late 1970's. Fields were filled with brine (vegetation killed) in (Section 32, Section 31) T29N, R51E.

4:45p Murphy #1-D inj. well
Active injection
water seen

Totolizer
719429 BBL
Rate - 5714 BPD

4:52p Murphy #5-D inj. well
active during inspection

No press. gauge
No totolizer

Joanna Thamke USGS

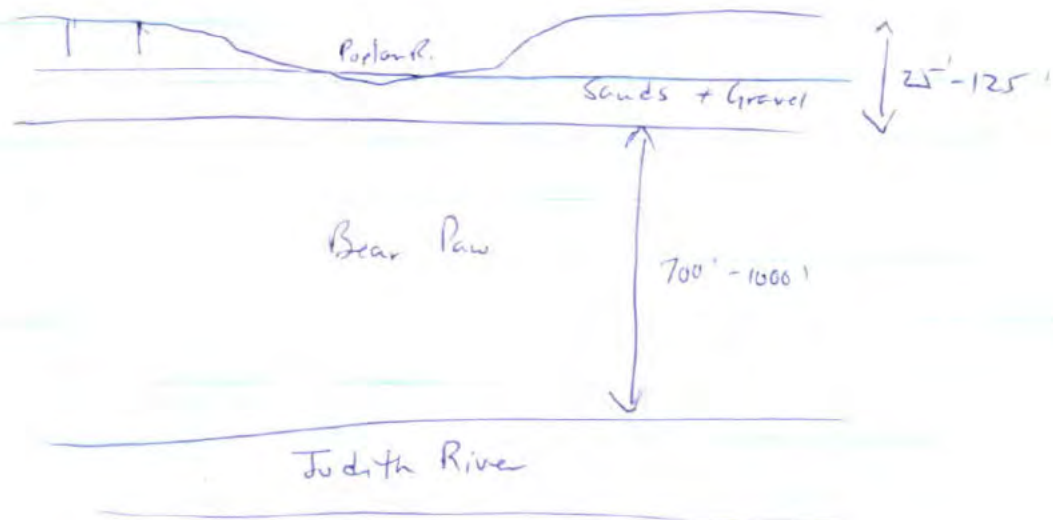
Oil production began in 1950s.

1995 5.9 Bbl oil produced

4% of produced fluids
are oil
96% are brine

USGS will have fact sheet soon

Bear Paw Shale \rightarrow 700-1000'



1/20/00

J. Thanks:

Ground penetrating Radar (GPR)

locate the M

may show subsurface wells
overlay E-M

Thomas Garriga (BIA)

→ could get funding: BIA → Tribes → USGS

to do a limited report

- (1) where are the abandoned wells?
- (2) which well is leaking?

11-27-00 Tues.

Separate Order to Green & Samson

Brian Gallile / Dick Dolan

~~Samson~~

Samson (orig. Sued 2 Samson companies)

Robert Sterup said Samson Hydrocarbon is the right one.

1st citizens complaint: Spring / Summer 1998.

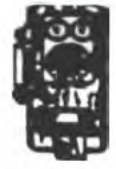
69410 Viki
Ferguson
312-
6961 Fax

PCP-2

MEMORANDUM OF CALL



EPA REGION VIII



TO: Carol Bowden
PHONED BY ☐ VISITED BY ☐

ORGANIZATION _____

PHONE NUMBER _____

Superior

PLEASE CALL ☐ WANTED TO SEE YOU ☐
WILL CALL AGAIN ☐ RETURNED YOUR CALL ☐

MESSAGE
Leanne Hartman Law firm
re Dept Pass Act
re: technical letter re
order
303 382 6218

DATE 10-12 TIME 2:50

RECEIVED BY progn